

ELECTRA BATTERY MATERIALS CORPORATION (FORMERLY FIRST COBALT CORP.)

CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS FOR THE THREE AND SIX MONTHS ENDED JUNE 30, 2022 AND 2021

(EXPRESSED IN THOUSANDS OF CANADIAN DOLLARS)

CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS

FOR THE THREE AND SIX MONTHS ENDED JUNE 30, 2022 (UNAUDITED)

(expressed in thousands of Canadian dollars)

CONDENSED INTERIM CONSOLIDATED STATEMENTS OF FINANCIAL POSITION AS AT JUNE 30, 2022 AND DECEMBER 31, 2021 (UNAUDITED)

	June 30, I		December 31,
	2022		2021
ASSETS			
Current Assets			
Cash and cash equivalents	\$ 40,711	\$	58,626
Marketable securities (Note 6)	1,063		1,768
Restricted Deposits	821		-
Prepaid expenses and deposits	1,312		584
Receivables	1,694		957
Non-Current Assets	45,601		61,935
Exploration and evaluation assets (Note 5)	87,661		87,661
Property, plant and equipment (Note 4)	23,424		10,446
Capital long-term prepayments (Note 4)	18,731		6,631
Long-term restricted cash	938		938
Total Assets	\$ 176,355	Ś	167,611
LIABILITIES AND SHAREHOLDERS' EQUITY			
Current Liabilities			
Accounts payable and accrued liabilities (Note 7)	\$ 11,078	\$	4,708
	11,078		4,708
Non-Current Liabilities			
Long-term government loan payable (Note 9)	3,647		745
Government grant (Note 9)	1,344		264
Long-term convertible notes payable (Note 10)	22,397		22,541
Financial derivative liability - convertible notes (Note 10)	17,675		37,715
Lease Liability	239		-
Asset retirement obligations (Note 8)	1,792		1,674
Total Liabilities	\$ 58,172	\$	67,647
Shareholders' Equity			
Common shares (Note 11)	284,246		276,215
Reserve (Note 12)	16,878		16,554
Accumulated other comprehensive income	525		525
Deficit	(183,466)		(193,330)
Total Shareholders' Equity	\$ 118,183	\$	99,964
Total Liabilities and Shareholders' Equity	\$ 176,355	\$	167,611

Significant accounting policies and basis of preparation (Note 2)

Commitments (Note 16)

Approved on behalf of the Board of Directors and authorized for issue on August 11, 2022

/s/ Susan Uthayakumar

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Susan Uthayakumar, Director

Trent Mell, Director

CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS FOR THE THREE AND SIX MONTHS ENDED JUNE 30, 2022 (UNAUDITED)

(expressed in thousands of Canadian dollars)

CONDENSED INTERIM CONSOLIDATED STATEMENTS OF (INCOME) LOSS AND OTHER COMPREHENSIVE (INCOME) LOSS FOR THE THREE AND SIX MONTHS ENDED JUNE 30, 2022 AND 2021 (UNAUDITED)

	Thi	ree months ended	Three months ended	Six months ended	1	Six months ended
		June 30	June 30	June 30)	June 30
		2022	2021	2022	2	2021
Operating expenses						_
General and administrative and Travel	\$	377	\$ 68	\$ 446	\$	157
Consulting and professional fees		932	691	1,518		1,159
Exploration and evaluation expenditures		1,084	416	1,478		563
Investor relations and marketing		318	127	564		242
Refinery, engineering and metallurgical studies		327	1,479	420		2,208
Refinery, permitting, and environmental expenses		33	129	61		386
Salary and benefits		529	559	1,153		976
Share-based payments		304	262	738		357
Operating loss		3,904	3,731	6,378		6,048
Other						
Unrealized (gain) loss on marketable securities (Note 6)		1,008	1,222	550		1,366
(Gain) Loss on derivative liability - convertible notes (Note 10)		(12,705)	-	(16,685))	-
Other non-operating (income) expense (Note 13)		259	1,455	(107))	1,504
(Income) Loss before taxes		(7,534)	6,408	(9,864))	8,918
Income tax expense		-	-	-		-
Net (Income) Loss		(7,534)	6,408	(9,864))	8,918
Other comprehensive income						
Foreign currency translation income (expense)		-	1	-		2
Net (income) loss and other comprehensive income	\$	(7,534)	\$ 6,409	\$ (9,864)	\$	8,920
Basic (Income) Loss per share	\$	(0.23)	\$ 0.23	\$ (0.31)	\$	0.34
Diluted (Income) Loss per share	\$	0.13	\$ 0.23	\$ 0.17	\$	0.34
Weighted average number of shares outstanding (basic) (Note 14)		32,069,929	27,329,835	31,541,997		26,295,766
Weighted average number of shares outstanding (diluted) (Note 14)		40,862,782	27,329,835	40,447,579		26,295,766

CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS FOR THE THREE AND SIX MONTHS ENDED JUNE 30, 2022 (UNAUDITED)

(expressed in thousands of Canadian dollars)

CONDENSED INTERIM CONSOLIDATED STATEMENTS OF CASH FLOWS FOR THE SIX MONTHS ENDED JUNE 30, 2022 AND 2021 (UNAUDITED)

	Six months ended	Six months ended
	June 30	June 30
	2022	2021
Operating activities		
Net income (loss)	\$ 9,864	\$ (8,918)
Adjustments for items not affecting cash:		
Share-based payments	738	357
Unrealized loss on marketable securities	550	1,366
(Gain) Loss on derivative liability - convertible notes	(16,685)	-
Loss on conversion of Glencore loan	-	1,566
Other	172	(76)
	(5,361)	(5,705)
Changes in operating working capital:		
Decrease (Increase) in receivables	(737)	(331)
Decrease (Increase) in prepaid and other current assets	(1,978)	(96)
Increase (Decrease) in accounts payable and accrued liabilities	(727)	(527)
Cash Flows used in operating activities	(8,803)	(6,659)
Investing activities		
Acquisition of exploration and evaluation assets, net of cash	-	(50)
Transfer from (to) restricted cash	-	-
Capital long-term prepayments	(6,223)	(1,447)
Cash received on sale of mineral properties	-	500
Proceeds from sale of marketable securities	202	-
Transfer to restricted cash	(821)	-
Additions to property, plant and equipment	(6,992)	-
Cash transferred on sale of mineral properties	-	(500)
Cash Flows used in investing activities	(13,834)	(1,497)
Financing activities		
Proceeds from issuance of units, net transaction costs of \$nil (2021 - \$929)	-	8,873
Proceeds from at-the-market equity program, net transaction costs of \$66 (2021 -		
\$16) (Note 11)	2,585	529
Proceeds from exercise of warrants	53	6,041
Proceeds from exercise of options	140	51
Proceeds from government loan	3,898	-
Interest and make-whole interest on convertible notes	(2,194)	-
Cash Flows provided by financing activities	4,482	15,494
Changes in cash during the period	(18,155)	7,338
Effect of exchange rates on cash	240	(31)
Cash – Beginning of the period	58,626	4,174
Cash – End of the period	\$ 40,711	\$ 11,481

CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS FOR THE THREE AND SIX MONTHS ENDED JUNE 30, 2022 (UNAUDITED)

(expressed in thousands of Canadian dollars)

CONSOLIDATED STATEMENTS OF SHAREHOLDERS' EQUITY

FOR THE SIX MONTHS ENDED JUNE 30, 2022 AND 2021 (UNAUDITED)

(expressed in thousands of Canadian Dollars, except for number of share amounts)

Accumulated Other Number of Subscriptions Reserves Comprehensive Deficit Total Amount Shares (1) receivable Income Balance - December 31, 2021 30,974,853 276,215 16,554 525 \$ (193,330) \$ 99,964 Net loss for the year 9.864 \$ 9.864 Other comprehensive income for the year \$ Share based payment expense 738 \$ 738 Directors fees paid in deferred stock units 6 Ś 6 Shares and units issued for: Exercise of warrants, options, and deferred share units, performance share units, 135,726 644 (33)(420)191 and restricted share units (Note 11) 2,585 At-the-market equity program sales, net of transaction costs (Note 11) 472,495 2,585 \$ Convertible Notes Conversion (Note 10 and 11) 789,103 4,835 4,835 Balance - June 30, 2022 32,372,177 \$ 284,279 (33) \$ 16,878 \$ 525 (183,466) \$ 118,183 Balance - December 31, 2020 22,738,450 \$ 234,649 \$ 15,388 \$ 528 \$ (158,414) \$ 92,151 Net loss for the year (8,918) \$ (8,918)(2) \$ (2) Other comprehensive income for the year Share based payment expense 357 \$ 357 Directors fees paid in deferred share units 20 \$ 20 Shares and units issued for: 12,500 69 Acquisition of exploration and evaluation assets 69 Exercise of warrants, options, and deferred share units, performance share units, and restricted share units 1,581,807 7,355 (1,264)6,091 Cash, net of transaction costs 1,751,833 7,206 1,667 \$ 8,873 Conversion of Glencore loan 1,324,985 9,063 \$ 9,063 ATM sales, net of transaction costs 88.250 529 529 Balance - June 30, 2021 27,497,825 258.871 _ 16,168 526 (167,332) \$ 108,233

Common Shares

⁽¹⁾ Reflects the Company's post-consolidation common shares. See (Note 11) for details on share consolidation.

NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS FOR THE THREE AND SIX MONTHS ENDED JUNE 30, 2022 (UNAUDITED)

(expressed in thousands of Canadian dollars)

1. Nature of Operations

Electra Battery Materials Corporation (the "Company", "Electra") was incorporated on July 13, 2011, under the Business Corporations Act of British Columbia (the "Act"). On September 4, 2018, the Company filed a Certificate of Continuance into Canada and adopted Articles of Continuance as a Federal Company under the Canada Business Corporations Act (the "CBCA"). On December 6, 2021, the Company changed its corporate name from First Cobalt Corp. to Electra Battery Materials Corporation. The Company is in the business of producing battery materials for the electric vehicle supply chain. The Company is focused on building an ethical supply of cobalt, nickel and recycled battery materials.

Electra is a public company which is listed on the Toronto Venture Stock Exchange (TSX-V) (under the symbol ELBM). On April 27, 2022, the Company began trading on the NASDAQ (under the symbol ELBM). The Company's registered office is Suite 2400, Bay-Adelaide Centre, 333 Bay Street, Toronto, Ontario, M5H 2T6 and the corporate head office is located at 133 Richmond Street W, Suite 602, Toronto, Ontario, M5H 2L3.

The Company is focused on building a North American integrated battery materials complex for the electric vehicle supply chain. The Company is in the process of constructing its expanded hydrometallurgical refinery (the "Refinery") and exploring and developing its mineral properties. On September 2, 2021, the Company completed a Refinery construction financing package comprising convertible notes and an offering of common shares for total gross proceeds of US\$45 million. With the completion of this financing, a full restart decision was made, and the project entered the full development phase.

In addition, the Company continues to explore its Idaho mineral properties as a potential future source of North American cobalt and copper. The recoverability of the amounts shown for mineral properties is dependent upon the existence of economically recoverable reserves, successful permitting, the ability of the Company to obtain the necessary financing to complete exploration and development, and future profitable production or proceeds from the disposition of each mineral property. Furthermore, the acquisition of title to mineral properties is a complicated and uncertain process, and while the Company has taken steps following normal industry standards to verify its title to the mineral properties in which it has an interest, there can be no assurance that such title will ultimately be secured. The carrying amounts of exploration and evaluation assets are based on their acquisition costs and do not necessarily represent present or future values.

2. Significant Accounting Policies and Basis of Preparation

Basis of Presentation and Statement of Compliance

The Company prepares its annual consolidated financial statements in accordance with International Financial Reporting Standards ("IFRS") as issued by the International Accounting Standards Board ("IASB"). These condensed interim consolidated financial statements have been prepared in accordance with IAS 34, Interim Financial Reporting ("IAS 34"). These condensed interim consolidated financial statements should be read in conjunction with our most recent annual financial statements. These condensed interim consolidated financial statements follow the same accounting policies and methods of application as our most recent annual financial

NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS FOR THE THREE AND SIX MONTHS ENDED JUNE 30, 2022 (UNAUDITED)

(expressed in thousands of Canadian dollars)

statements except for the accounting standard disclosed in Note 2 below. On August 10, 2022, the Board of Directors authorized these financial statements for issuance.

Going Concern Basis of Accounting

These condensed interim consolidated financial statements have been prepared on a going concern basis, which assumes the Company will be able to continue its operations for the foreseeable future and realize its assets and discharge its liabilities in the normal course of business.

The Company is currently incurring significant cash expenditures in the construction of its Refinery. Cash requirements for the Refinery expansion from June 30, 2022, through to completed commissioning are estimated between \$79,000 - \$84,000. Based on the recently updated cost estimates and updated schedule of construction of the Refinery, the Company will require additional financing in 2022 to complete the construction of the Refinery and remain in compliance with the minimum liquidity covenant under the Convertible Note Arrangement. Beyond this, the Company may also require approximately \$80,000 in 2023 in funding to secure feedstock prior to commercial operations at the Refinery.

The Company is actively pursuing various alternatives including equity and debt financing to increase its liquidity and capital resources to fund the additional Refinery expenditures. The Company is also in discussion with various parties on alternatives to finance the funding of feedstock purchases. Although the Company has historically been successful in obtaining financing in the past, there can be no assurances that the Company will be able to obtain adequate financing in the future. This represents a material uncertainty that casts substantial doubt on the Company's ability to continue as a going concern. These interim consolidated financial statements do not include the adjustments to the amounts and classifications of assets and liabilities that would be necessary should the Company be unable to continue as a going concern. These adjustments may be material.

Comparative Information

All amounts on the condensed interim consolidated financial statements are presented in thousands of Canadian dollars unless otherwise stated.

3. Recently Adopted and Issued Not Yet Effective Accounting Standards

Property, Plant and Equipment

An amendment has been issued to IAS 16 – Property, Plant and Equipment, effective January 1, 2022, such that revenue earned prior to the time at which an asset has reached its intended use will be recognized as revenue, and not a reduction to the cost of property, plant and equipment. Any revenue earned prior to the Refinery achieving commercial production (the point at which it would be available for its intended use) will be recognized as revenue. There is no impact on previous reporting periods relating to this amendment.

Classification of liabilities as current or non-current

In January 2020, the IASB published narrow scope amendments to IAS 1 Presentation of financial statements. The narrow scope amendment clarifies that liabilities are classified as either current or non-current, depending on the rights that exist at the end of the reporting period. Classification is unaffected by the expectations of the entity or events after the reporting date. The amendments are effective for annual periods beginning on or after January 1, 2023 and applied retrospectively. The Company will adopt the narrow scope amendments on

NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS FOR THE THREE AND SIX MONTHS ENDED JUNE 30, 2022 (UNAUDITED)

(expressed in thousands of Canadian dollars)

the date they become effective and is assessing the impact of these amendments on its consolidated financial statements.

Deferred tax related to assets and liabilities arising from a single transaction

In May 2021, the IASB published a narrow scope amendment to IAS 12 Income taxes. In September 2021, IAS 12 was revised to reflect this amendment. The amendment narrowed the scope of the recognition exemption so that it no longer applies to transactions that, on initial recognition, give rise to equal taxable and deductible temporary differences such as deferred taxes on leases and decommissioning obligations. The amendment is effective for annual periods beginning on or after January 1, 202,3 and applied retrospectively. The Company will adopt the amendment on the date it becomes effective and is currently evaluating the impact of the amendment on its consolidated financial statements.

As at June 30, 2022, there have been no other accounting pronouncements issued by the IASB that would materially affect the Company's consolidated financial statements.

4. Property, Plant and Equipment and Capital Long-Term Prepayments

C4	Prop	erty, Plant,	Co	onstruction in		Total	
Cost	and l	Equipment	Progress			iotai	
December 31, 2020	\$	4,876	\$	-	\$	4,876	
Additions during the year		557		5,015		5,572	
Balance December 31, 2021	\$	5,433	\$	5,015	\$	10,448	
Additions during the period		419		12,566		12,985	
Balance June 30, 2022	\$	5,852	\$	17,581	\$	23,433	
Accumulated Depreciation							
December 31, 2020	\$	-	\$	-	\$	-	
Additions during the year		2		-		2	
Balance December 31, 2021	\$	2	\$	-	\$	2	
Additions during the period		7		-		7	
Balance June 30, 2022	\$	9	\$	-	\$	9	
Net Book Value							
	<u> </u>	E /21	Ś	5,015	\$	10,446	
Balance December 31, 2021	\$	5,431	Ş	5,015	Y	10,440	

The majority of the Company's property, plant, and equipment assets relate to the Refinery located near Temiskaming Shores, Ontario, Canada. The carrying value of property, plant and equipment is \$23,424 (December 31, 2021 - \$10,446), all of which is pledged as security for the Convertible Notes issued on September 2, 2021 (Note 10).

Capitalized development costs for the six months ended June 30, 2022 totaled \$9,049 (December 31, 2021 - \$2,789) and capitalized borrowing costs were \$3,517 (December 31, 2021 - \$2,218).

NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS FOR THE THREE AND SIX MONTHS ENDED JUNE 30, 2022 (UNAUDITED)

(expressed in thousands of Canadian dollars)

No depreciation has been recorded for the Refinery in the current quarter (December 31, 2021 - \$nil) as the asset is not yet in service. The minor depreciation relates to mobile assets in use at Iron Creek.

Balance	Capital long-term prepayments tota		
December 31, 2020	\$	-	
Additions during the year		6,631	
December 31, 2021	\$	6,631	
Additions during the period		12,100	
June 30, 2022	\$	18,731	

Capital long-term prepayments relate to payments for long term capital contracts made for Refinery equipment that has not yet been received by the Company as of June 30, 2022, all of which are pledged as security for the Convertible Notes issued on September 2, 2021 (Note 10). The prepayments mainly relate to milestone payments to vendors for the cobalt crystallizer and the solvent extraction equipment being manufactured for the Refinery.

5. Exploration and Evaluation Assets

No exploration and evaluation assets were capitalized in the six months ended June 30, 2022. In the second quarter of 2021, the Company acquired the West Fork property directly west of the Iron Creek property. To acquire these mineral claims, the Company paid consideration of \$50 in cash and 225,000 common shares (valued at \$69). The Company also signed an earn-in arrangement that will allow it to ultimately control the Redcastle property to the east of Iron Creek if it elects to meet certain future conditions. To execute this arrangement, the Company paid \$61 in cash and 200,000 common shares (valued at \$61).

	D	Balance ecember 31, 2021	Acc	quisitior Costs	Balance June 30. 2022
Iron Creek	\$	87,661	\$	-	\$ 87,661
Total	\$	87,661	\$	-	\$ 87,661

	ſ	Balance December 31, 2020	Acc	quisition Costs	Balance December 31, 2021
Iron Creek	\$	87,420	\$	241	\$ 87,661
Total	\$	87,420	\$	241	\$ 87,661

All of the Iron Creek mineral properties are pledged as security for the Convertible Notes issued on September 2, 2021 (Note 10). Upon successful commissioning of the Refinery, the Iron Creek mineral properties will be released from the Convertible Notes security package.

NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS FOR THE THREE AND SIX MONTHS ENDED JUNE 30, 2022 (UNAUDITED)

(expressed in thousands of Canadian dollars)

6. Marketable Securities

Marketable securities represent Kuya Silver Corp ("Kuya") shares held by the Company. The Kuya shares were acquired via Kerr Assets sale on February 26, 2021. The total value of marketable securities at June 30, 2022 was \$1,063 (December 31, 2021 - \$1,768). These shares were marked-to-market at June 30, 2022 resulting in a loss of \$550 being recorded during the six months ended June 30, 2022 (June 30, 2021 – loss of \$1,365).

7. Accounts Payable and Accrued Liabilities

	June 30, 2022	December 31, 2021
Accounts Payable and Accrued Liabilities	\$ 9,919	\$ 3,544
Accrued Interest	1,159	1,164
	11,078	\$ 4,708

Accounts payable and accrued liabilities comprise primarily of trade payables incurred in the normal course of business and mainly relate to the development of the Refinery. Included in accounts payable and accrued liabilities are amounts totalling \$124 (December 31, 2021 - \$786) due to related parties (Note 18) related to compensation. The accrued interest relates to interest owing on the Convertible Notes, which is paid semi-annually in February and August each year as detailed in Note 10.

8. Asset Retirement Obligations

	June 30, 2022	December 31, 2021
Refinery	\$ 1,454	\$ 1,336
Ontario Mineral Properties	338	338
Long-term Asset Retirement Obligations	\$ 1,792	\$ 1,674

As at June 30, 2022, the Company has recorded its best estimate of the asset retirement obligations relating to its properties and assets. The Ontario Mineral Properties liability relates to the Keeley-Frontier patents, in which the Company owns a 50% stake. There has been no activity concerning these properties in 2022.

The full estimated closure cost in the new closure plan incorporated a number of new disturbances that have yet to take place, such as a new solvent extraction building, new chemicals on site, and a new tailings area. The new closure plan also included cost updates relating to remediating disturbances that existed at June 30, 2022. Based on the new closure plan and the infrastructure and disturbances that existed at June 30, 2022,

NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS FOR THE THREE AND SIX MONTHS ENDED JUNE 30, 2022 (UNAUDITED)

(expressed in thousands of Canadian dollars)

the Company updated its estimate of the present value of reclamation activities for the Refinery. The following assumptions were used to calculate the asset retirement obligation:

- Undiscounted cash flows of \$1,282
- Closure activities date of 2035
- Nominal discount rate of 3.19%
- Long-term inflation rate of 3.92%

During the six months ended June 30, 2022, the asset retirement obligation was increased by \$118 due to a revised estimate of closure costs for the Refinery and changes in estimates of discounted cash flows. The continuity of the asset retirement obligation at June 30, 2022 and December 31, 2021 is as follows:

	Total ARO
Balance at January 1, 2021	\$ 1,264
Change in the estimate of discounted cash flows	410
Balance at December 31, 2021	1,674
Revised estimate and change in estimate of discounted cash flows	118
Balance at June 30, 2022	\$ 1,792

9. Long-Term Government Loan Payable and Government Grant

On November 24, 2020, the Company entered into a contribution agreement with the Ministry of Economic Development and Official Languages as represented by the Federal Economic Development Agency for Northern Ontario ("FedNor") for up to a maximum of \$5,000 financing related to the recommissioning and expansion of the Refinery in Ontario. The contribution was to be in the form of debt bearing a 0% interest rate and funded in proportion to certain Refinery construction activities.

Once construction is completed, the cumulative balance borrowed will be repaid in 19 equal quarterly instalments starting on March 1, 2024. In November 2021, the Company received an initial \$1,000 from FedNor. The Company received a further \$1,579 on February 18, 2022, \$938 on March 9, 2022, and \$1,216 on April 12, 2022. The funding is provided pro rata with incurred Refinery construction costs, with all other conditions required for the funding having been met. The loan is discounted using a market rate of 7% with the resulting difference between the amortized cost and cash proceeds recognized as Government Grant.

On November 30, 2020, the Company entered into a separate contribution agreement with the Northern Ontario Heritage Fund Corporation ("NOHFC") for up to a maximum of \$5,000 in financing related to recommissioning and expansion of the Refinery in Ontario. The contribution was to be in the form of a non-

NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS FOR THE THREE AND SIX MONTHS ENDED JUNE 30, 2022 (UNAUDITED)

(expressed in thousands of Canadian dollars)

repayable grant. Contributions will be made as a reimbursement of a portion of the Refinery construction costs incurred. In June 2022, the Company received an initial \$165 from NOHFC.

As of June 30, 2022, the Company has recorded a balance of \$3,647 (December 31, 2021 - \$745) to Long-Term Government Loan Payable and \$1,344 (December 31, 2021 - \$264) to Government Grant. There were no transaction costs incurred in setting up the contribution agreement.

10. Convertible Note Arrangement

The Company closed a Convertible Note Arrangement (the "Notes") on September 2, 2021, for gross proceeds of US\$37,500 for Tranche #1. As the Notes include a conversion feature and other embedded derivates, its value was split between Financial Derivative Liability measured initially and subsequently at fair value through profit loss and Long-term Convertible Notes payable measured at fair value less transaction cost and subsequently at amortized cost.

The Notes bear interest at a fixed rate of 6.95%, with coupon payments due in February and August each year in cash. The maturity date is December 1, 2026, and all principal, if not converted, is due upon maturity.

The Notes were convertible into common shares of Electra, at the option of the Noteholders, at an initial Conversion Rate of 4,058.24 common shares per US\$1 principal amount of Notes. As a result of the 18:1 share consolidation that took effect during the period (Note 11), the Conversion Rate is 225.46 per US\$1 principal amount of Notes.

After the third anniversary of the issue of the Notes, the Company may mandate the conversion of the Notes at its option in the event the trading price of the Company's common shares exceeds 150% of the Conversion Price for at least 20 trading days, whether consecutive or not, during any consecutive 30 day trading period.

Converting Noteholders will be entitled to an interest make-whole payment, equal to two years of coupon payment or the remaining coupon payment until maturity, whichever is less. In the event of a fundamental change, namely a change of control, the conversion rate may be adjusted, in line with a prescribed table in the Note Indenture.

The Notes are secured by a first priority security interest (subject to permitted liens) in substantially all of the Company's assets. Security against the Company's Iron Creek Project in Idaho will be released upon achieving certain Refinery commissioning thresholds. The Notes are subject to customary events of default and basic positive and negative covenants. The Company is required to maintain a minimum liquidity balance of US\$7,500 under the terms of the Notes, which can be satisfied with a future working capital facility.

The total value recorded to the host debt portion of Tranche #1 at inception was \$23,488. Transaction costs of \$1,473 were recorded as a reduction in the initial debt balance, leading to a net host debt value of \$22,015 on September 2, 2021, the initial recognition date. Transaction costs allocated to the derivative liability and expensed were \$1,493. The total transaction costs were \$2,966.

Holders of the Notes also had the option to require the Company to issue to the Noteholders an aggregate additional US\$7,500 principal amount of Notes, issued at par and on the same terms as noted above, before

NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS FOR THE THREE AND SIX MONTHS ENDED JUNE 30, 2022 (UNAUDITED)

(expressed in thousands of Canadian dollars)

October 22, 2021. The Noteholders exercised this option in full, and US\$7,500 of additional Notes were issued on October 22, 2021, as Tranche #2. The total value recorded to the host debt portion at inception was \$2,306. Transaction costs of \$110 were recorded as a reduction in the initial debt balance, leading to a net host debt value of \$2,196. Transaction costs allocated to the derivative liability and expensed were \$333. The total transaction costs were \$443.

During the six months ended June 30, 2022, US\$3,500 (December 31, 2021 - US\$5,500) of the principal value of notes were converted by noteholders which resulted in the Company issuing a total of 789,103 (December 31, 2021 - 1,240,019) post consolidated common shares. The Company also made interest make-whole payments to the noteholders upon conversion totalling US\$485 (December 31, 2021 – US\$756). There were no significant transaction costs incurred in relation to the conversions. During the six months ended June 30, 2022, the Company had also made an interest payment of \$1,577 (December 31, 2021 - \$nil).

The following table sets out the details of the Company's long-term debt relating to the host debt portion of the Notes as of June 30, 2022.

	June 30,	December 31,
	2022	2021
Convertible notes payable – beginning of year	\$ 23,705	\$-
Tranche #1 issuance	-	22,015
Tranche #2 issuance	-	2,196
Effective interest	3,523	2,308
Foreign exchange (gain)/loss	(17)	269
Interest payment	(1,577)	-
Portion derecognized due to conversions	(2,078)	(3,083)
Convertible notes payable – end of period	\$ 23,556	\$ 23,705
Less: current portion recorded as accrued interest	(1,159)	(1,164)
Non-current portion	\$ 22,397	\$ 22,541

The effective interest associated with the convertible notes payable is capitalized to the associated Refinery assets. The foreign exchange movement is recorded as a gain or loss in the Statement of (Income) Loss and Other Comprehensive (Income) Loss.

The Convertible Note Arrangement contains certain features that are embedded derivatives that are separated from the host debt contract relating to the noteholder's option to convert principal into common shares, the Company's option to force a mandatory conversion and the interest make-whole payment.

For the six months ended June 30, 2022, the embedded derivatives were fair valued using the finite difference valuation method with the following key assumptions:

- The conversion rate, interest rate, make-whole interest requirements, and maturity date terms from the Convertible Note Indenture as outlined above:
- Risk free rates of 3.1% at June 30, 2022 period end date based on US dollar zero curve;

NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS FOR THE THREE AND SIX MONTHS ENDED JUNE 30, 2022 (UNAUDITED)

(expressed in thousands of Canadian dollars)

- Equity volatility of 56% at June 30, 2022, based on an assessment of the Company's historical volatility and the estimated maximum a third-party investor would be willing to pay for;
- An Electra share price of US \$2.79 at June 30, 2022, reflecting the quoted market prices; and
- An estimated credit spread of 30.8% at June 30, 2022

The following table sets out the details of the Company's financial derivative liability related to embedded derivatives in the Notes as of June 30, 2022

Financial Derivative Liability – January 1, 2022	\$ 37.715
Loss (Gain) on fair value derivative revaluation	(16,685)
Portion derecognized due to conversion	(3,355)
Financial Derivative Liability – end of period	\$ 17,675

11. Shareholder's Equity

(a) Share Consolidation

On April 13, 2022, the Company completed a share consolidation on the basis of one new post-consolidation common share for every 18 pre-consolidation common shares issued and outstanding resulting in the number of issued and outstanding common shares being reduced from approximately 562 million to approximately 31 million, on a non-diluted basis. The exercise price and the number of common shares issuable upon the exercise of outstanding stock options, warrants and other outstanding convertible securities, including comparative figures, were adjusted to reflect the share consolidation under the terms of such securities for the holders of such instruments.

(b) Authorized Share Capital

The Company is authorized to issue an unlimited number of common shares without par value. As at June 30, 2022, the Company had 32,372,177 (December 31, 2021: 30,974,853) common shares outstanding.

(c) Issued Share Capital

During the six months ended June 30, 2022, the Company issued common shares as follows:

- 135,726 common shares from the exercise of warrants, options, deferred share units, restricted share units and performance share units. The total proceeds from the warrant exercises were \$85,314 at an exercise price of \$3.78, option exercises were \$139,999 at an exercise price at \$2.52.
- 472,494 common shares at an average price of \$5.61 per share for gross proceeds of approximately \$2,651 under its ATM Program. The transaction costs associated with these issuances were \$66, which reflect commissions paid to CIBC Capital Markets. There is approximately \$17,349 of room remaining under the program.

NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS FOR THE THREE AND SIX MONTHS ENDED JUNE 30, 2022 (UNAUDITED)

(expressed in thousands of Canadian dollars)

• US\$3,500 of convertible notes were converted by noteholders which resulted in the Company issuing a total of 789,103 common shares. The Company also made interest make-whole payments to the noteholders upon conversion totalling US\$485. There were no significant transaction costs incurred in relation to the conversions.

12. Share based payments

The Company adopted a new long-term incentive plan on December 2, 2021 (the "Plan") whereby it can grant stock options, restricted share units ("RSUs"), Deferred Share Units ("DSUs"), and Performance Share Units ("PSUs") to directors, officers, employees, and consultants of the Company.

Stock options generally vest in equal tranches over three years. The grant date fair value is determined using the Black-Scholes Option Pricing Model and this value is recognized as an expense over the vesting period. DSUs vest immediately but cannot be exercised until the holder ceases to be a Director or Officer of Electra. DSUs are valued based on the market price of the Company's common shares on the grant date, with the full value expensed immediately. PSUs generally vest over an 18-24 month period if certain performance metrics have been achieved. They are valued based on the market price of the Company's shares on the grant date and this value is expensed over the vesting period. RSUs generally vest over a 24-36 month period. They are valued based on the market price of the Company's shares on the grant date and this value is expensed over the vesting period.

The maximum number of shares that may be reserved for issuance under the Plan is limited to 2,333,333 shares.

NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS FOR THE THREE AND SIX MONTHS ENDED JUNE 30, 2022 (UNAUDITED)

(expressed in thousands of Canadian dollars)

(a) Stock Options

The changes in incentive share options outstanding are summarized as follows:

		Number of shares issued or issuable
		on exercise
Balance December 31, 2020	\$5.940	844,630
Grant	\$7.290	5,556
Exercised	\$2.520	(58,889)
Grant	\$6.210	31,944
Grant	\$6.300	13,889
Expiries	\$2.880	(2,778)
Balance December 31, 2021	\$5.940	834,352
Grant	\$5.400	222,274
Cancelled	\$6.300	(13,889)
Expiries	\$11.880	(83,333)
Exercised	\$2.520	(35,184)
Exercised	\$2.520	(20,370)
Grant	\$5.760	19,444
Grant	\$4.630	19,444
Grant	\$4.900	40,000
Grant	\$4.380	30,000
Expiries	\$12.420	(66,667)
Expiries	\$2.520	(9,259)
Expiries	\$2.520	(20,370)
Expiries	\$5.400	(32,258)
Balance June 30, 2022	\$5.200	884,183

During the six months ended June 30, 2022:

- The Company granted 331,162 stock options to new employees under its long-term incentive plan. The options may be exercised within 5 years from the date of the grant at a price ranging from \$4.38 \$5.76 per share. The fair value of the options at the date of the grant was \$230 using the Black-Scholes Option Pricing Model, assuming a risk-free rate ranging from 1.24% to 3.22% per year, an expected life of 2.5 years, expected volatility ranging from 69.61% to 70.40%, an expected forfeiture rate of 0%, no expected dividends and a share price ranging from \$4.25 to 5.85.
- 13,889 options with an exercise price of \$6.30 had been cancelled.
- 211,888 options with an exercise price ranging from \$2.52 to \$12.42 had expired.
- 55,554 options with an exercise price of \$2.52 were exercised.

NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS FOR THE THREE AND SIX MONTHS ENDED JUNE 30, 2022 (UNAUDITED)

(expressed in thousands of Canadian dollars)

Incentive share options outstanding and exercisable (vested) at June 30, 2022, are summarized as follows:

	[Oį	otions Outstanding		Options Exe	ercisable
Exercise Price		Number of Shares Issuable on Exercise	Weighted Average Remaining Life (Years)	Weighted Average Exercise Price	Number of Shares Issuable on Exercise	Weighted Average Exercise Price
\$	2.52	174,259	2.18	\$ 2.52	57,037	\$ 2.52
	2.61	27,778	3.16	2.61	13,889	2.61
	2.88	16,667	2.26	2.88	11,111	2.88
	3.24	55,556	1.65	3.24	55,556	3.24
	4.38	30,000	4.98	4.38	-	4.38
	4.63	19,444	4.90	4.63	-	4.63
	4.86	22,222	1.32	4.86	22,222	4.86
	4.90	40,000	4.94	4.90	-	4.90
	5.40	190,016	4.56	5.40	-	5.40
	5.76	19,444	4.76	5.76	-	5.76
	6.21	31,944	3.80	6.21	31,944	6.21
	6.48	61,111	1.24	6.48	61,111	6.48
	6.48	55,556	3.25	6.48	55,556	6.48
	7.29	5,556	2.64	7.29	-	7.29
	8.82	109,630	0.99	8.82	109,630	8.82
	9.32	25,000	0.59	9.32	25,000	9.32
		884,183	2.88	\$ 5.20	443,056	\$ 5.99

During the six months ended June 30, 2022, the Company has expensed \$232 (June 30, 2021 - \$77) for options valued at share prices in the range of \$2.52 to \$7.29, as shared-based payment expense.

(b) DSUs, RSUs and PSUs

Restricted Share Units

The Company's RSU plan transactions during the six months ended June 30, 2022, and 2021 were as follows:

Number of Units	2022	2021
Balance - January 1	63,711	72,222
Granted	50,890	14,636
Exercised	(15,249)	-
Expired	(6,482)	-

NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS FOR THE THREE AND SIX MONTHS ENDED JUNE 30, 2022 (UNAUDITED)

(expressed in thousands of Canadian dollars)

Balance, June 30	92,870	86,858

Performance Share Units

The Company's PSU plan transactions during the six months ended June 30, 2022, and 2021:

Number of Units	2022	2021
Balance, January 1	87,500	-
Granted	18,057	87,500
Exercised	(27,085)	-
Expired	(6,944)	-
Balance, June 30	71,528	87,500

Deferred Shares Units

The Company's DSU plan transactions during the six months ended June 30, 2022, and 2021 were as follows:

Number of Units	2022	2021
Balance, January 1	176,331	173,361
Granted	35,550	1,715
Exercised	(12,493)	-
Balance, June 30	199,388	175,076

During the six months ended June 30, 2022, the Company has expensed 6 (June 30, 2021 - 88) for DSUs, 181 (June 30, 2021 - 83) for PSUs, and 135 (June 30, 2021 - 35) for RSUs as shared-based payment expense.

NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS FOR THE THREE AND SIX MONTHS ENDED JUNE 30, 2022 (UNAUDITED)

(expressed in thousands of Canadian dollars)

13. Other Non-Operating (Income) Expense

The Company's Other Non-Operating (Income) Expense comprises the following for the six months ended June 30, 2022, and June 30, 2021:

	Three m	onths ended	Thre	ee months ended	Six months ended	Six mo	nths ended
		June 30,		June 30,	June 30,		June 30,
		2022		2021	2022		2021
Foreign exchange (gain) loss	\$	342	\$	12	\$ 43	\$	(45)
Interest (income) expense		(70)		=	(89)		110
Realized (gain) loss on marketable securities		-		-	(48)		-
Other non-operating (income) expense		(13)		-	(13)		-
Loss on conversion of Glencore loan		=		1,566	=		1,566
Loss on financial derivatives revaluation on Glencore loan		-		-	-		12
Withholding tax expense		-		39	-		39
Flow-through share premium		=		(161)	=		(178)
Other non-operating (income) expense	\$	259	\$	1,456	\$ (107)	\$	1,504

14. (Income) Loss Per Share

Basic and diluted earnings per share for the current and comparative period have been adjusted to reflect the share consolidation that occurred in the quarter (Note 11). The following table sets forth the computation of basic and diluted loss per share for the six months ended June 30, 2022, and 2021:

	June 30, 2022	June 30, 2021
Numerator		
	¢ (0.064)	¢ 0.010
Net (Income) loss for the period – basic	\$ (9,864)	\$8,918
Net (Income) loss for the period – diluted	\$ 10,801	\$ 8,918
Denominator Basic – weighted average number of shares	04.544.007	00.005.700
outstanding	31,541,997	26,295,766
Effect of dilutive securities	8,905,582	-
Diluted – adjusted weighted average number		_
of shares outstanding	40,447,579	26,295,766
	·	-
(Income) Loss Per Share – Basic	(\$0.31)	\$0.34
Loss Per Share – Diluted	\$0.17	\$0.34

The basic (income) loss per share is computed by dividing the net (income) loss by the weighted average number of common shares outstanding during the year.

The diluted loss per share reflects the potential dilution of common share equivalents such as the conversion of convertible debt on the net (income) loss for the period and the weighted average number of common shares outstanding during the period.

NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS FOR THE THREE AND SIX MONTHS ENDED JUNE 30, 2022 (UNAUDITED)

(expressed in thousands of Canadian dollars)

Share purchase warrants, stock options, DSUs, PSUs, and RSUs were excluded from the calculation of diluted weighted average number of common shares outstanding during the six months ended June 30, 2022, and 2021 as these equity instruments were anti-dilutive since the Company was in a loss position after the diluted effect from the convertible notes.

15. Fair Value Measurements

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. All assets and liabilities for which fair value is measured or disclosed in the consolidated financial statements are categorized within the fair value hierarchy, described, as follows, based on the lowest-level input that is significant to the fair value measurement as a whole:

Level 1 — Unadjusted quoted prices in active markets that are accessible at the measurement date for identical, unrestricted assets or liabilities:

Level 2 — Quoted prices in markets that are not active or inputs that are observable, either directly or indirectly, for substantially the full term of the asset or liability; and

Level 3 — Prices or valuation techniques that require inputs that are both significant to the fair value measurement and unobservable (supported by little or no market activity). The fair value hierarchy gives the highest priority to Level 1 inputs and the lowest priority to Level 3 inputs.

NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS FOR THE THREE AND SIX MONTHS ENDED JUNE 30, 2022 (UNAUDITED)

(expressed in thousands of Canadian dollars)

Assets and Liabilities Measured at Fair Value

The Company's fair values of financial assets and liabilities were as follows:

	Carrying Value			Jur	ne 30, 2022	
	Fair value through profit or loss	Amortized cost	Level 1	Level 2	Level 3	Total Fair Value
Assets:						
Cash and Cash Equivalents	\$ -	\$ 40,711	\$ -	\$ -	\$-	\$ 40,711
Restricted cash	-	938	-	-	-	938
Restricted deposits	-	821	-	-	-	821
Receivables	-	1,694	-	-	-	1,694
Marketable securities	1,063		1,063	-	-	1,063
	\$ 1,063	\$ 44,164	\$ 1,063	\$ -	\$ -	\$ 45,227
Liabilities:						
Accounts payable and accrued liabilities	\$ -	\$ 11,078	\$ -	\$ -	\$ -	\$ 11,078
Long-term Government Loan payable	-	3,647	-	-	-	3,647
Long-term convertible notes payable	-	22,397	-	-	-	16,510
Financial Derivative Liability	17,675	-	-	-	17,675	17,675
	\$ 17,675	\$ 37,122	\$ -	\$ -	\$ 17,675	\$ 48,910

Valuation techniques

A) Marketable securities

Marketable securities are included in Level 1 as these assets are quoted on active markets.

B) Financial Derivative Liability

The fair value of the embedded derivative (Note 10) as at June 30, 2022, was \$17,675 and is accounted for at FVTPL. The valuation is derived by a finite difference method, whereby the convertible debt as a whole is viewed as a hybrid instrument consisting of two components, a financial derivative liability (i.e., the conversion option) and a debt component, each with a different risk. These two aforementioned risks result in a pair of coupled partial differential equations and are solved simultaneously to calculate the value of the debt and financial derivative liability components of the convertible bond. The key inputs in the valuation include risk-free rates, share price, equity volatility, and credit spread. As there are significant unobservable inputs used in the valuation, the financial derivative liability is included in Level 3.

Methodologies and procedures regarding Level 3 fair value measurements are determined by the Company's management. Calculation of Level 3 fair values is generated based on underlying contractual data as well as observable and unobservable inputs. The development of unobservable inputs requires the use of significant judgment. To ensure reasonability, Level 3 fair value measurements are reviewed and validated by the

NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS FOR THE THREE AND SIX MONTHS ENDED JUNE 30, 2022 (UNAUDITED)

(expressed in thousands of Canadian dollars)

Company's management. Review occurs formally quarterly or more frequently if review and monitoring procedures identify unexpected changes to fair value.

While the Company considers its fair value measurements to be appropriate, the use of reasonably alternative assumptions could result in different fair values. On a given valuation date, it is possible that other market participants could measure the same financial instrument at a different fair value, with the valuation techniques and inputs used by these market participants still meeting the definition of fair value. The fact that different fair value measurements exist reflects the judgment, estimates and assumptions applied as well as the uncertainty involved in determining the fair value of these financial instruments.

The fair value of the embedded derivative (Note 10) has been estimated as at June 30, 2022, based on significant unobservable inputs which are equity volatility and credit spread. The Company used equity volatility of 56%. If the Company had used equity volatility that was higher or lower by 10%, the potential effect would be an increase of \$1,777 or a decrease of \$1,506 to the fair value of the embedded derivative. The Company used a credit spread of 30.8%. If the Company had used a credit spread that was higher or lower by 5%, the potential effect would be an increase of \$774 or a decrease of \$756 to the fair value of the embedded derivative (Note 10).

C) Long-term convertible notes

The fair value of the long-term convertible notes payable has been estimated at June 30, 2022, as \$16,510. The Company utilized the discounted cash flow valuation method and an interest rate of 7%.

16. Commitments

As at June 30, 2022, the Company's commitments relate to purchase and services commitments for work programs relating to Refinery expansion and payments under financing arrangements. The Company had the following commitments as of June 30, 2022:

	2022	2023	2024	2025	Thereafter	Total
Purchase commitments	\$ 30,732	\$ -	\$ -	\$ -	\$ -	\$ 30,732
Convertible notes	2,717	3,268	3,277	3,268	49,379	61,909
payments						
Government loan payments	_	_	996	996	2,781	4,773
Total	\$ 33,449	\$ 3,268	\$ 4,273	\$ 4,264	\$ 52,160	\$ 97,414

NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS FOR THE THREE AND SIX MONTHS ENDED JUNE 30, 2022 (UNAUDITED)

(expressed in thousands of Canadian dollars)

17. Segmented Information

The Company's exploration and evaluation activities are located in the province of Ontario, Canada and Idaho, USA, with its head office function in Canada. All of the Company's capital assets, including property and equipment, and exploration and evaluation assets are located in Canada and USA.

The Company's Chief Operating Decision Maker (CODM) is its Chief Executive Officer. The CODM reviews the results of the Company's refinery business as a discrete business unit, separate from the rest of the Company's activities which are reviewed on an aggregate basis.

(a) Segmented Operating Results

Operating Expenses Consulting and professional fees Exploration and evaluation expenditures General and administrative Investor relations and marketing Refinery, engineering and metallurgical studies Refinery, permitting, and environmental expenses Salary and benefits Share-based payments Travel

Operating (income) loss

Unrealized Gain (loss) on marketable securities Embedded Derivative gain (loss) Other non-operating (income) expense (Income) loss before taxes

(b) Segmented Assets and Liabilities

Refinery
Corporate & Other **Total**

Six months ended June 30, 2022

Refinery	Corpoi	rate & Other	Total
\$ 4	\$	1,514	\$ 1,518
-		1,478	1,478
17		355	372
-		564	564
420		-	420
61		-	61
181		972	1,153
-		738	738
-		74	74
\$ 683	\$	5,695	\$ 6,378
-		(550)	(550)
-		16,685	16,685
-		107	107
\$ 683	\$	(10,547)	\$ (9,864)

Total Liabilities Total Assets June 30, 2022 December 31, 2021 June 30, 2022 December 31, 2021 46,610 \$ 17,082 \$ 9,368 \$ 1,776 129,745 150,529 48,804 65,871 Ś 176,355 \$ 167,611 \$ 58,172 \$ 67,647

NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS FOR THE THREE AND SIX MONTHS ENDED JUNE 30, 2022 (UNAUDITED)

(expressed in thousands of Canadian dollars)

18. Related Party Transactions

The Company's related parties include key management personnel and companies related by way of directors or shareholders in common.

(a) Key Management Personnel Compensation

During the six months ended June 30, 2022, and 2021, the Company paid and/or accrued the following fees to management personnel and directors:

	June 30, 2022	June 30, 2021
Management	\$ 708	\$ 686
Directors	124	93
	\$ 832	\$ 779

During the six months ended June 30, 2022, the Company had share-based payments made to management and directors of \$449 (June 30, 2021 - \$238).

(b) Due to Related Parties

As at June 30, 2022, and December 31, 2021, the Company had the following amounts due to related parties:

	June 30, 2022	December 31, 2021
Accounts payable and accrued liabilities	\$ 124	\$ 786
	\$ 124	\$ 786

As at June 30, 2022, the accrued liabilities balance for related parties was \$124 (December 31, 2021 - \$786), which relates mainly to quarter-end compensation accruals.

19. Subsequent Events

The Company reviewed events subsequent to the balance sheet date through the date the financial statements were issued and determined there were no such events requiring recognition or disclosure.